

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 3

ELECTRIC RATE SCHEDULE

GS-1

Billing Code No. Mo. 11; Bi-Mo. 31

General Service

APPLICABLE

In towns and cities with population of 250 and above. (For list of all towns served on this rate see Index by Towns).

AVAILABILITY OF SERVICE

To commercial, industrial and other general lighting and small power loads for primary or secondary service (present facilities permitting). It is optional with the customer whether service will be billed under this schedule or any other schedule applicable to this load. Customers executing a one year contract under this schedule will continue to be billed under such schedule for not less than 12 consecutive months unless there shall be a material and permanent change in the customer's use of service.

CHARACTER OF SERVICE

See Index Sheet for Character of Electric Service Available.

RATE

\$1.00 to include 16 kilowatt-hours used per month	
5.0 cents per kilowatt-hour for the next	234 kwh used per month
4.0 cents per kilowatt-hour for the next	250 kwh used per month
2.5 cents per kilowatt-hour for all in excess of 500 kwh used per month	

MINIMUM CHARGE

\$1.00 per month to include all ordinary lighting, all ordinary socket appliances, all incidental equipment of less than one horsepower individual rating, plus 50 cents per horse power for power in addition to that listed herein. Special lighting equipment such as (but not limited to) flood lighting for athletic fields, sports events, etc., shall be billed a minimum of not less than 50 cents per month per kilowatt of such connected load.

OPTIONAL YEARLY MINIMUM

Provided the customer elects to pay an annual minimum instead of the monthly minimum, an annual minimum charge will be made of \$12.00 plus an amount equal to \$9.00 per horse power determined under the monthly minimum method, but, in no event shall the total annual minimum be less than \$57.00. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount based on the rate schedule will be applied as a credit on billings for energy used during the contract year.

DUE DATE OF BILL

Customer's bill will be due within 10 days from date of bill.

TERMS OF CONTRACT

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other. An Application Card signed by the customer will be considered sufficient contract, except where any one motor exceeds 10 horse power, or when customer elects to pay an annual minimum instead of a monthly minimum, then a standard contract form executed by both parties is required.

RULES AND REGULATIONS

Service will be furnished under the Company's General Rules and Regulations or Terms and Conditions.

PRIMARY DISCOUNT

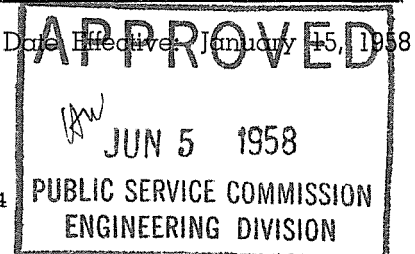
(This clause applies to customers having a demand of 50 kilowatts or more within the billing month.)
At the option of the Customer there will be a discount of 5% of the energy charge only on all monthly bills, provided the Customer owns and maintains or leases all transformers and other facilities necessary to take service at the primary or transmission voltage delivered.

Date of Issue: January 15, 1958

Date Effective: January 15, 1958

Issued by
W. H. SKINNER, Vice President
Lexington, Kentucky
Issued by authority of K.P.S.C. Order No. 3324

W. H. Skinner



KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 3

ELECTRIC RATE SCHEDULE

GS-5

Billing Code No. Mo. 15; Bi-Mo. 35

General Service

APPLICABLE

In towns with population of 249 and under, and in all rural territory served. (For list of all towns and communities served on this rate see Index by Towns).

AVAILABILITY OF SERVICE

To commercial, industrial and other general lighting and small power loads for primary or secondary service (present facilities permitting). It is optional with the customer whether service will be billed under this schedule or any other schedule applicable to this load. Customers executing a one year contract under this schedule will continue to be billed under such schedule for not less than 12 consecutive months unless there shall be a material and permanent change in the customer's use of service.

CHARACTER OF SERVICE

See Index Sheet for Character of Electric Service available.

RATE

\$1.50 to include 20 kilowatt-hours used per month	
5.5 cents per kilowatt-hour for the next	230 kwh used per month
4.0 cents per kilowatt-hour for the next	250 kwh used per month
2.5 cents per kilowatt-hour for all in excess of 500 kwh used per month	

MINIMUM CHARGE

\$1.50 per month to include all ordinary lighting, all ordinary socket appliances, all incidental equipment of less than one horse power individual rating, plus 50 cents per horse power for power in addition to that listed herein. Special lighting equipment such as (but not limited to) flood lighting for athletic fields, sports events, etc., shall be billed a minimum of not less than 50 cents per month per kilowatt for such connected load.

OPTIONAL YEARLY MINIMUM

Provided the customer elects to pay an annual minimum instead of the monthly minimum, an annual minimum charge will be made of \$18.00 plus an amount equal to \$9.00 per horse power determined under the monthly minimum method, but, in no event, shall the total annual minimum be less than \$63.00. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount based on the rate schedule will be applied as a credit on billings for energy used during the contract year.

DUE DATE OF BILL

Customer's bill will be due within 10 days from date of bill.

TERMS OF CONTRACT

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other. An Application Card signed by the customer will be considered sufficient contract, except where any one motor exceeds 10 horse power, or when customer elects to pay an annual minimum instead of a monthly minimum, then a standard contract form executed by both parties is required.

RULES AND REGULATIONS

Service will be furnished under the Company's General Rules and Regulations or Terms and Conditions.

PRIMARY DISCOUNT

(This clause applies to customers having a demand of 50 kilowatts or more within the billing month).

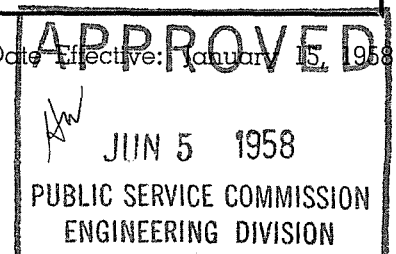
At the option of the customer there will be a discount of 5% of the energy charge only on all monthly bills, provided the customer owns and maintains or leases all transformers and other facilities necessary to take service at the primary or transmission voltage delivered.

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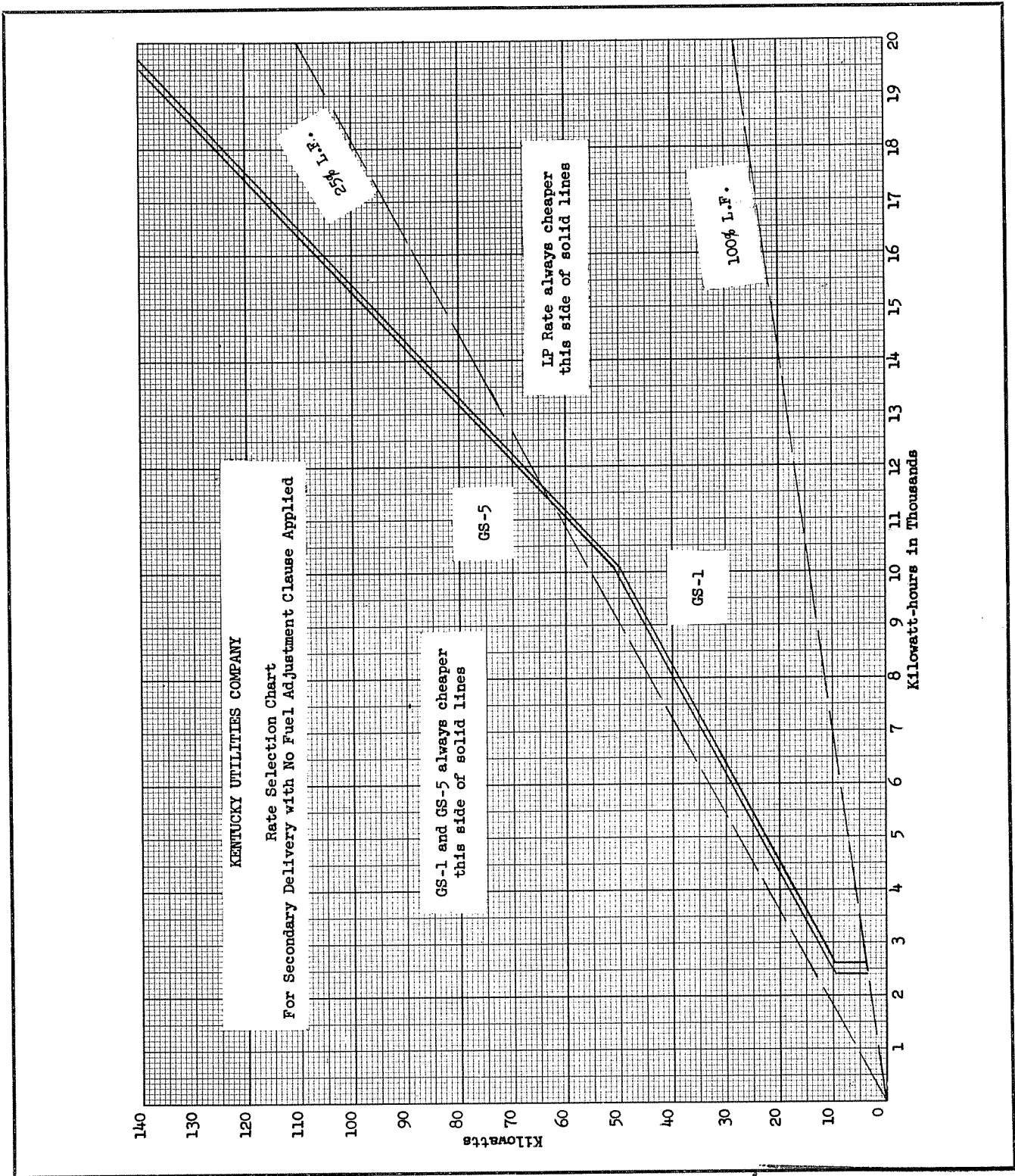
Issued by
W. H. SKINNER, Vice President
Lexington, Kentucky
Issued by authority of K.P.S.C. Order No. 3324

W. H. Skinner



KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 3



Date of Issue: January 15, 1958

Date Effective: January 15, 1958

Issued by
W. H. SKINNER, Vice President
Lexington, Kentucky

APPROVED
JUN 5 1958
PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 3

ELECTRIC RATE SCHEDULE

L.P.

Billing Code No. 56

Combined Lighting and Power Service

APPLICABLE: In all territory served by the Company.

AVAILABILITY

This rate schedule is available for secondary, primary or transmission line service on an annual basis for lighting and/or heating and/or power where no class rate is available.

It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than twelve (12) consecutive months, unless there should be a material and permanent change in the customer's service.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current. The nominal secondary voltages delivered from load centers and the phase are as follows: Single phase, 120 volts, two wire, or 120/240 volts, three wire, or 120/208Y volts, three wire where network system is used. Where company has three phase service available, such service will be supplied at 240, 480 volts, or 208 Y volts when delivered from network system. The nominal primary voltages of company where available are 2400, 4160 Y, 7200, 8320 Y and 12,470 Y.

RATE

Maximum Load Charge

Secondary Service at nominal voltages of 120/240/440 or 208Y as available.

\$1.50 per kilowatt of the maximum load in the month, but not less than \$180.00 per year.

Primary Service at nominal voltages of 2400, 4160 Y, 7200, 8320 Y and 12,470 Y as available.

\$1.35 per kilowatt of the maximum load in the month, but not less than \$405.00 per year.

Transmission Line Service at voltages of 34,500 or 69,000 as available.

\$1.25 per kilowatt of the maximum load in the month, but with minimum depending upon the facilities necessary to serve.

Plus an Energy Charge of:

2.5 cents per kilowatt-hour for the first	2,000 kwh used per month
1.7 cents per kilowatt-hour for the next	8,000 kwh used per month
1.1 cents per kilowatt-hour for the next	40,000 kwh used per month
1.0 cent per kilowatt-hour for the next	50,000 kwh used per month
.9 cent per kilowatt-hour for the next	400,000 kwh used per month
.8 cent per kilowatt-hour for the next	500,000 kwh used per month
.7 cent per kilowatt-hour for all in excess of 1,000,000 kwh used per month	

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average kilowatt load used by the Customer during the 15 minute period of maximum use during the month.

MINIMUM ANNUAL BILL

Service under this schedule is subject to an annual minimum of \$18.00 per kilowatt for secondary delivery and \$16.20 per kilowatt for primary delivery for each yearly period based on the highest monthly maximum load during such yearly period, but not less than \$180.00 per year for secondary delivery or \$405.00 per year for primary delivery. Payments to be made monthly of not less than 1/12 of the Annual Minimum, until the aggregate payments during the contract year equal the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year. A new customer or an existing customer having made a permanent change in the operation of his electrical equipment that materially affects the use in kilowatt-hours and/or use in kilowatts of maximum load will be given an opportunity to determine his new service requirements, in order to select the most favorable contract year period and rate applicable.

DUE DATE OF BILL

Customer's monthly bill will be due within 10 days from date of bill.

FUEL CLAUSE

If the average cost of fuel consumed by the Company's steam generating stations is in excess of 21 cents or less than 16 cents per million BTU, as determined from the Company's three most recent monthly Operating Reports available, prior to the months of January, April, July and October, an additional charge or credit will be made on the kilowatt-hours purchased by the customer at the rate of .0013 cent per kilowatt-hour for each .1 cent or fraction thereof variation in the cost of fuel above 21 cents or below 16 cents per 1,000,000 BTU, for the three months beginning with January, April, July and October each year.

TERM OF CONTRACT

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate.

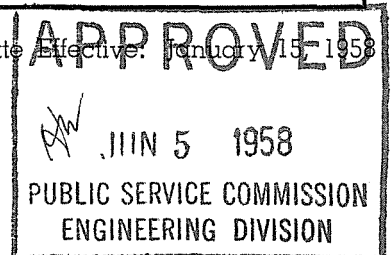
RULES AND REGULATIONS

The Customer, in order to earn the Primary or Transmission Service Rate must own and maintain or lease all transformers and other facilities necessary to take service at the Primary or Transmission voltage delivered.
Service will be furnished under the Company's RULES AND REGULATIONS or TERMS AND CONDITIONS.

Date of Issue: January 15, 1958

Date Effective: January 15, 1958

Issued by
W. H. SKINNER, Vice President
Lexington, Kentucky
Issued by authority of K.P.S.C. Order No. 3324



KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 3

ELECTRIC RATE SCHEDULE

MP-1

Billing Code No. 68

Coal Mining Power Service

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

This schedule is available for primary, three phase, 60 cycle, power service at 2400 volts or more for the operation of coal mines, coal cleaning, processing or other related operation and for power, lighting and/or heating incidental to such operation where the customer reserves not less than 50 kilowatts of capacity.

RATE

Maximum Load Charge

Primary Service at nominal voltages of 2400 or more.

\$1.35 per kilowatt of the maximum load in the month.

Transmission Line Service at nominal voltages of 34,500 or more.

\$1.25 per kilowatt of the maximum load in the month.

Plus an Energy Charge of:

1.8 cents per kilowatt-hour for the first	25,000 kwh used per month
1.2 cents per kilowatt-hour for the next	25,000 kwh used per month
1.1 cents per kilowatt-hour for the next	50,000 kwh used per month
1.0 cent per kilowatt-hour for the next	400,000 kwh used per month
.9 cent per kilowatt-hour for the next	500,000 kwh used per month
.75 cent per kilowatt-hour for excess of	1,000,000 kwh used per month

DETERMINATION OF MAXIMUM LOAD

The maximum load will be measured and will be the average kilowatt load used by the Customer during the 15 minute period of maximum use during the month.

MINIMUM ANNUAL CHARGE

Not less than the greater of (a) (b) or (c) as follows:

- (a) \$20.00 for each yearly period for each kilowatt of capacity reserved by the customer's application.
- (b) \$16.20 per kilowatt for primary delivery or \$15.00 per kilowatt for transmission delivery, for each yearly period based on highest monthly maximum load during such yearly period.
- (c) Not less than \$..... (To be determined by any special investment required to serve).

MONTHLY PAYMENTS

Each monthly bill shall be computed at the Maximum Load and Energy Charge set forth, however, in no event shall the aggregate payments at the end of any month during the contract year, including the current month's bill, be less than the sum obtained by multiplying the number of months elapsed during the contract year by one-twelfth of the annual minimum set forth. During subsequent months should the sum of the computed bills be less than the aggregate payments made, and greater than the minimum payments set forth above, adjustment shall be made on the basis of the sum of the computed bills, provided such adjustment shall not reduce the aggregate payments below the minimum payments set forth above.

DUE DATE OF BILL

Customer's monthly bill will be due within ten (10) days from date of bill.

POWER FACTOR CLAUSE

All the customer's apparatus shall be selected and used with reference to securing the highest practicable power factor. The Company shall have the right at all times to make an examination of the installation of motors and other apparatus of the customer and it may refuse to make connection or to give service unless the installation is in proper condition to receive and is operated in such manner as to utilize safely and efficiently the energy furnished by the Company. The Customer shall not make any changes in his installation which will affect the operation of the Company's system without the consent of the Company.

The Company undertakes to supply the energy called for by this agreement at a power factor of approximately unity, but it will permit under the prescribed rates the use of apparatus which shall furnish during normal operation, an average power factor not lower than 90% either lagging or leading, in the accepted technical meaning of these terms.

FUEL CLAUSE

If the average cost of fuel consumed by the Company's steam generating stations is in excess of 21 cents or less than 16 cents per million BTU, as determined from the Company's three most recent monthly Operating Reports available, prior to the months of January, April, July and October, an additional charge or credit will be made on the kilowatt-hours purchased by the customer at the rate of .0013 cent per kilowatt-hour for each .1 cent or fraction thereof variation in the cost of fuel above 21 cents or below 16 cents per 1,000,000 BTU, for the three months beginning with January, April, July and October each year.

TERM OF CONTRACT

Service will be furnished under this schedule only under contract for a term of not less than five (5) years, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to the expiration date.

RULES AND REGULATIONS

Customer must own and maintain or lease all transformers and other facilities necessary to take service at the delivered voltage.

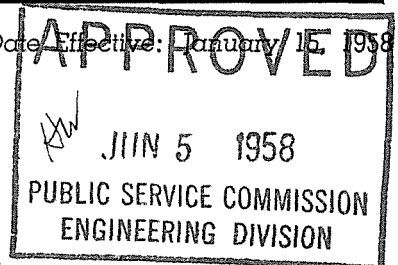
Service will be furnished under the Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS, and under executed contract for electric service.

Date of Issue: January 15, 1958

Date Effective: January 15, 1958

Issued by
W. H. SKINNER, Vice President
Lexington, Kentucky

Issued by authority of K.P.S.C. Order No. 3324



MONTHLY BILLING CHART				
For Electric Service				
RS-1	RS-5	GS-1	GS-5	
16 x \$0.05 + \$0.20	20 x \$0.055 + \$0.40	16 x \$0.05 + \$ 0.20	20 x \$0.055 + \$ 0.40	
50 x \$0.035 + \$0.95	50 x \$0.035 + \$1.40	250 x \$0.04 + \$ 2.70	250 x \$0.04 + \$ 4.15	
100 x \$0.025 + \$1.95	100 x \$0.025 + \$2.40	500 x \$0.025 + \$10.20	500 x \$0.025 + \$11.65	
200 x \$0.020 + \$2.95	200 x \$0.020 + \$3.40			
400 x \$0.015 + \$4.95	400 x \$0.015 + \$5.40			
EXAMPLE				
RS-1	LP-56	LP	EXAMPLE	
Customer using	0 x \$0.025 + \$ 0.00	Demand 24 KW (Secondary)	LP	
84 KWH For 1-Month	2,000 x 0.017 + 16.00	12,500 KWH		
84 KWH x \$0.035 \$2.94	10,000 x 0.011 + 76.00	12,500 x \$0.011 = \$137.50		
Plus \$0.95	50,000 x 0.01 + 126.00	Plus 76.00		
Total \$3.89	100,000 x 0.009 + 226.00	Total Energy Charge \$213.50		
	500,000 x 0.008 + 726.00			
	1,000,000 x 0.007 + 1,726.00			
	DEMAND CHARGE	DEMAND CHARGE		
	SECONDARY KW x \$1.50	24 KW x \$1.50 = \$ 36.00		
	PRIMARY KW x \$1.35	Total Billing \$249.50		
	TRANSMISSION KW x \$1.25	(30 Days)		

NOTE: For bi-monthly billing, double both KWH in block and sum to be added.

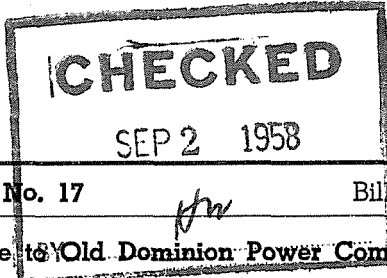
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PUBLIC SERVICE COMMISSION
AUG 8 1963
Date Effective: January 15, 1958
Second Revision: July 1, 1963
by: [Signature] ENGINEERING DIVISION

Date of Issue: January 15, 1958

Issued by
W. H. SKINNER, Vice President
Lexington, Kentucky

[Signature]

KENTUCKY UTILITIES COMPANY



Special Contract
P. S. C. No. 3
Original Sheet No. 53

ELECTRIC RATE SCHEDULE W. P. S. No. 17 Billing Code No. 94

Wholesale Power Service Rate for Sale to Old Dominion Power Company

(Federal Power Commission Rate Schedule K.U. F.P.C. No. 17)
(Supersedes F.P.C. No. 6)

Transmission Voltage Delivery 69 KV and 34.5 KV — 60 Cycles

Available: To the Old Dominion Power Co. only for delivery by the Kentucky Utilities Co. at several points on the Kentucky-Virginia state line.

Applicable: To the entire amounts purchased by Old Dominion Power Co. from Kentucky Utilities Co. at voltages of 69 KV and 34.5 KV for resale by Old Dominion Power Co. to its residential, rural, commercial, industrial and mining customers.

Character of Service: To supplement the capacity and generation at Old Dominion Power Company's own "Pocket" Generating Station until the "Pocket" Generating Station is retired. If and when the "Pocket" Generating Station is retired, the Kentucky Utilities Company is to supply whatever portion of Old Dominion Power Company's requirements which the Old Dominion Power Co. desires to purchase over these lines. The power and energy sold to be alternating current, three phase, 60 cycle, 69 and 34.5 KV delivered from Kentucky Utilities Co.'s transmission system.

Rate: Demand Charge: \$2.25 per KW of billing demand per month
Energy Charge: 4.5 Mills per KWH

Minimum Bill: See special provisions hereinafter.

Prompt Payment Discount (or Delayed Payment Penalty): None.

Adjustment Based Upon Fuel Cost: If the average cost of fuel consumed by the Company's steam generating stations is in excess of 21 cents or less than 16 cents per million BTU, as determined from the Company's three most recent monthly Operating Reports available, prior to the months of January, April, July and October, an additional charge or credit will be made on the kilowatt-hours purchased by the customer at the rate of .0013 cent per kilowatt-hour for each .1 cent or fraction thereof variation in the cost of fuel above 21 cents or below 16 cents per 1,000,000 BTU, for the three months beginning with January, April, July and October each year.

Other Adjustments or Discounts: None.

Determination of Demand, Capacity, Etc.: The demand in any month shall be based, for billing purposes, on the algebraic total of the individual simultaneous integrated 15 minute demands measured at the various metering points.

The energy, for billing purposes, shall be based on the algebraic total of the watt-hour meters measured at the various metering points.

The metering points shall be at or near the state line or at other points agreeable to both parties.

Note: Present metering points are at the "Pocket" Power Plant site and the Imboden Substation of Old Dominion Power Company.

Special Provisions: In no month shall the billing demand be lower than 75% of the billing demand in the preceding eleven months.

Reference: None of the "General Terms and Conditions" are applicable to this rate schedule.

Date of Issue: April 25, 1958

Date Effective: June 14, 1958

Issued by *W. H. Skinner*
W. H. SKINNER, Vice President
Lexington, Kentucky

6-64